

## **BSB WELLHEAD**

The BSB wellhead is based upon a bowl design which hosts the BSMB slip-type casing hanger and the annular casing pack-off on independent shoulders.

The casing slips assembly is latched around the casing and lowered into the casing head. The annular pack-off is installed over the casing after the slips are set and the casing

is cut off.

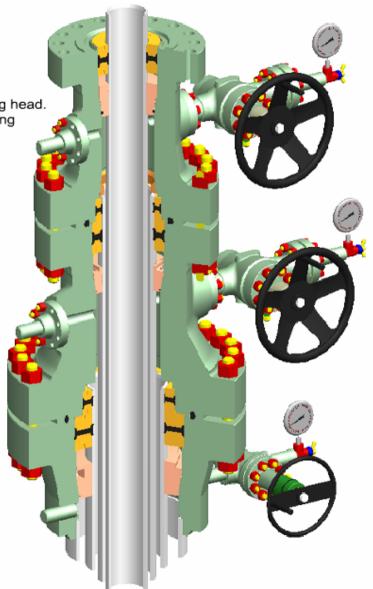
In addition to the standard type BSB secondary packing group a selection of secondary seals and pack-off is available to meet special requirements.

Working Pressure: up to 10000 psi (excluding Tubing Spool)

Temperature range: -29°C +121°C Casing Head Housing: type BSB Casing Head Spools: type BSB

Casing Hangers: BSMB slip hanger, BSB mandrel hanger Tubing Spools and Hangers: all types (see completion section)

Other requirements not covered by this notes are available on request.





## PRIMARY PACKING

## SECONDARY PACKING





BSB annular casing pack-off
The packing assembly consists of a primary group
and a secondary group. Each group is made up by
two identical packing supports and the double lip seal packing.
This pressure-actuated packing is set with radial interference
and does not require external manipulation or suspended
casing load to be energized.

The BSB pack-off is installed over the casing after it is cut-off.